

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 30G

P.O. Box 840
Denver, CO 80201-0840

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NATURAL GAS RATES	RATE
FIRM GAS TRANSPORTATION SERVICE - LARGE	
SCHEDULE TFL	
<p><u>TERMINATION CONT'D</u></p>	
<p>Party subscribes to Company's firm sales service or firm transportation service under a different Service Agreement in place of such terminated service, the termination charge will not apply. In addition, all costs incurred by Company relating to any specific facility charges specified in Service Agreement or other written agreement shall become immediately due and payable to Company unless otherwise agreed in writing.</p>	
<p>If the Backup Sales Service Option has not been purchased for a Receiving Party for a quantity equal to Receiving Party's MDQ in the applicable Service Agreement, then conversion to firm sales shall be contingent upon Company's determination that firm supply is available for sale to Receiving Party. All such conversions from transportation to sales service shall be effective at the beginning of a Month.</p>	
<p>The Receiving Party will not be eligible to return to transportation service hereunder until one (1) year after its conversion to Company's firm sales service. Upon the expiration of such one (1) year period, the Receiving Party may return to gas transportation service through submission of a Request for Transportation in accordance with the Company's Gas Transportation Terms and Conditions.</p>	
<p><u>SPECIAL CONDITIONS</u></p>	
<p>Service supplied under this schedule is subject to the following special conditions:</p>	
<ol style="list-style-type: none"> 1. Customer may be required to install an adequate pulsation chamber ahead of a gas engine. 2. For service to gas engine driven irrigation pumps the point of delivery and location of meter shall be determined by Company. Except in unusual situations, such point and meter location shall be at the customer's property line nearest the Company's source of Natural Gas. All piping beyond the Point of Delivery shall be installed, owned, and maintained by customer. 	

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GAS TRANSPORTATION TERMS AND CONDITIONS

NOMINATION AND CONFIRMATIONS - Cont'd

Shipper shall make all necessary arrangements with Interconnect Operators and other parties to allow gas receipt into Transporter's System and gas delivery from Transporter's System. Such arrangements shall be compatible with Transporter's System operations.

Nominations and Priority of Service

- a) All nominating Shippers and parties, and confirming Shippers and parties, are responsible for maintaining electronic equipment sufficient to communicate with the nomination and scheduling business processes contained on Transporter's EBB to nominate and schedule Transportation Service and to make other transactions as needed.
- b) Shipper shall nominate to Transporter daily quantity requirements requested to be transported through Transporter's System. These Nominations shall be in accordance with Transporter's nomination and scheduling business processes and procedures on Transporter's EBB, and shall include identification of quantities tendered from the Receipt Point(s) to Transporter by the Interconnecting Party that are requested for delivery to each Operational Area under the Service Agreement.
- c) Daily Nominations will be accepted, confirmed, and scheduled in the following order:
 - ~~1) Firm Transportation Service at Primary Receipt Point(s).~~
 - ~~2) Firm Transportation Service at Secondary Receipt Point(s).~~
 - ~~3) Backup Sales Service and On Peak Demand Quantity.~~
 - ~~4) Interruptible Transportation Service at Category One Receipt Points.~~
 - ~~5) Interruptible Transportation Service at Category Two Receipt Points.~~
 - ~~6) Imbalance Resolution Gas for the current Month.~~
 - 1.) Firm Transportation from Primary Receipt Point(s) to Primary Delivery Point (s)
 - 2.) Firm Transportation from Secondary Receipt Point(s) to Primary Delivery Point(s)
 - 3.) Firm Transportation from Primary Receipt Point (s) to Secondary Delivery Point(s)
 - 4.) Firm Transportation from Secondary Receipt Point(s) to Secondary Delivery Point(s)
 - 5.) Backup Sales Service and On Peak Demand Quantity
 - 6.) Interruptible Transportation Service
 - 7.) Imbalance Resolution Gas for the current Month

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~~GAS TRANSPORTATION TERMS AND CONDITIONS~~

~~NOMINATION AND CONFIRMATIONS — Cont'd~~

~~Nominations and Scheduling Procedures of Receipts and Deliveries~~

- ~~a) All Nominations and confirmations are for daily quantities.~~
- ~~b) Except as provided below for certain Nominations, Transporter will support the NAESB WGQ Standard 1.3.2 nomination cycles. Such nomination, confirmation, and scheduling timeline governs the first Gas Day of the Month activity.~~
- ~~c) All Shipper Nominations requiring Transporter to coordinate across multiple pipelines shall be submitted in accordance with NAESB WGQ Standard 1.3.2. deadlines as may be modified or superseded.~~

RESERVED FOR FUTURE FILING

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GAS TRANSPORTATION TERMS AND CONDITIONS

NOMINATION AND CONFIRMATIONS - Cont'd

Nomination and Confirmation Deadlines

Cycle

Timely (Day Ahead):

	MCT	CCT
Nomination Deadline	12:00 PM	1:00 PM
Confirmation		
Deadline	3:30 PM	4:30 PM
Scheduled Quantities	4:00 PM	5:00 PM
	8:00 AM	9:00 AM
Start of Gas Flow	next day	next day

Evening (Day Ahead):

Nomination Deadline	5:00 PM	6:00 PM
Confirmation		
Deadline	7:30 PM	8:30 PM
Scheduled Quantities	8:00 PM	9:00 PM
	8:00 AM	9:00 AM
Start of Gas Flow	next day	next day

Intraday 1 (ID1):

Nomination Deadline	9:00 AM	10:00 AM
Confirmation		
Deadline	11:30 PM AM	12:30 PM
Scheduled Quantities	12:00 PM	1:00 PM
Start of Gas Flow	1:00 PM	2:00 PM

Intraday 2:

Nomination Deadline	1:30 PM	2:30 PM
Confirmation		
Deadline	4:00 PM	5:00 PM
Scheduled Quantities	4:30 PM	5:30 PM
Start of Gas Flow	5:00 PM	6:00 PM

Intraday 3:

Nomination Deadline	6:00 PM	7:00 PM
Confirmation		
Deadline	8:30 PM	9:30 PM
Scheduled Quantities	9:00 PM	10:00 PM
Start of Gas Flow	9:00 PM	10:00 PM

In the event of an occurrence that prevents Transporter from utilizing the process set forth above (e.g., computer or system failure), for the duration of such occurrence, Transporter shall schedule the lesser of the last new nomination received and confirmed or the most recent previously scheduled quantities. Notice of the commencement and termination of any such occurrence shall be posted on Transporter's EBB.

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GAS TRANSPORTATION TERMS AND CONDITIONS

NOMINATION AND CONFIRMATIONS - Cont'd

Capacity Allocation Procedure

If, on any Gas Day, Transporter determines that the capacity of its System, or any portion of such System, is insufficient to serve all requests for transportation for that nomination cycle, then Transporter will schedule transportation in accordance with the following sequencing procedures until all available capacity at the constrained location is allocated.

All firm requirements shall be served first. Point rights for Firm Gas Transportation Service will be allocated and scheduled in the following order:

- ~~1) Primary Receipt Points.~~
- ~~2) Primary Delivery Points.~~
- ~~3) Secondary Receipt Points.~~
- ~~4) Secondary Delivery Points.~~
- 1) Primary Receipt to Primary Delivery
- 2) Secondary Receipt to Primary Delivery
- 3) Primary Receipt to Secondary Delivery
- 4) Secondary Receipt to Secondary Delivery

After allocation of firm requirements, Point rights will be allocated and scheduled in the following order:

- 1) Interruptible Capacity;
- 2) Imbalance Resolution Gas.

If Transporter determines that its available capacity is reduced due to Force Majeure or required maintenance, Transporter shall allocate all available capacity as follows: Firm Gas Transportation Services shall use MDQ for pro-rata allocations and, if there is available capacity remaining, then Interruptible Gas Transportation Services shall use Confirmed Quantities for pro-rata allocations.

Determination of Quantities Transported and Related Allocations at Points

Quantity determinations shall be done in accordance with OBAs, where applicable, at an Interconnect, and in accordance with these Transportation Terms and Conditions, and quantities will be apportioned in Gas Day increments. Subject to a bona fide dispute in writing, Shipper agrees to accept the accounting by Transporter of daily quantities of Shipper's Gas received by Transporter.

Unless otherwise agreed in writing, including through an OBA, allocation to the Shipper's account of the total Gas quantities at the Receipt Point(s), after reduction for FL&U, will be based on the lower of (a) Nominations to Transporter; (b) confirmed Nominations; or (c) identified allocated quantities by Shipper provided by the Interconnecting Party.

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GAS TRANSPORTATION TERMS AND CONDITIONS

NOMINATION AND CONFIRMATIONS - Cont'dCapacity Interruption and Priority of Service - Cont'd

The Capacity Interruption or capacity restriction of gas deliveries in whole or in part under this tariff shall not be the basis for claims for damages sustained by Shipper or Receiving Party and Transporter shall have no liability for any losses or damages whatsoever occasioned by Shipper as a result thereof.

In the event capacity use at a point(s) or at a mainline segment must be interrupted or curtailed, all requirements at that point(s) or through that segment shall be interrupted in the following order:

- ~~1) Interruptible Transportation Service and related service options (lowest to highest rate).~~
- ~~2) Imbalance Resolution Gas.~~
- ~~3) Firm Transportation Service and related service options (lowest to highest rate).~~
- 1) Imbalance Resolution Gas
- 2) Interruptible (Lowest to Highest Rate)
- 3) Firm Transportation Service

Confirmation

All confirmation information will be provided to the Shipper. With respect to the Timely Nomination and confirmation process at a Receipt or Delivery Point, in the absence of agreement to the contrary, the lesser of the nominated or confirmed quantities will be the Confirmed Quantity. If there is no response to a request for confirmation or an unsolicited confirmation response, the lesser of the Confirmed Quantity or the Scheduled Quantity for the Timely Nomination Cycle (Cycle 1) of the previous Gas Day will be the Confirmed Quantity. Firm Intraday Nominations are entitled to bump scheduled Interruptible service only during Evening, Intraday 1 and Intraday 2 Nomination Cycles.

With respect to the processing of requests for increases during the Intraday Nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities will be the new Confirmed Quantity. If there is no response to a request for confirmation or an unsolicited confirmation response, the Scheduled Quantity for the previous Intraday Nomination Cycle will be the new Confirmed Quantity.

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GAS TRANSPORTATION TERMS AND CONDITIONS

IMBALANCE MANAGEMENT - Cont'd

A Shipper must remain under the selected option for a minimum of one (1) Month, and may only switch to another option effective at the beginning of the first Gas Day of a Month. Each option is subject to Transporter's Monthly Imbalance Cashout requirements, as set forth in these Gas Transportation Terms and Conditions.

Transporter may enter into separate Imbalance management agreements with Shippers that take into consideration special unique circumstances.

Transporter Balancing Option

Shippers selecting the Transporter Balancing Option are not required to balance their load on a daily basis and all Shipper's Gas volumes transported by the Company are subject to the Gas Cost Adjustment Transportation charge in accordance with the applicable rate schedule.

Shipper Daily Balancing Option

Shippers selecting the Shipper Daily Balancing Option are required to match physical quantities of Shipper's Gas with the Scheduled Quantities at the Receipt Point(s), after adjusting for fuel reimbursement, and Delivery Point(s) on a daily basis. In accordance with the applicable rate schedule, and in addition to all other applicable charges, Shippers are subject to a Daily Imbalance Charge if the actual daily gas volume used deviates from the daily Nominations by more than five (5) percent. The daily imbalance percentage will be calculated by dividing the daily variance by the amount of gas scheduled delivered. Any disputes regarding the accuracy of the daily Imbalance quantity shall not be sufficient reason for delaying correction of the Imbalance or withholding payment of the Daily Imbalance Charge.

In order to reduce cumulative Imbalance quantities incurred within the current Month, Shipper may nominate daily Imbalance Resolution Gas (makeup or payback) on an interruptible basis as part of the Nomination procedures. Transporter shall not be obligated on any Gas Day to receive or deliver such Imbalance Resolution Gas, which will have the lowest scheduling priority of service.

Shippers selecting the Daily Balancing Option are not subject to the Gas Cost Adjustment Transportation charge, but are subject to the Daily Imbalance Charge.

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GAS TRANSPORTATION TERMS AND CONDITIONS

IMBALANCE MANAGEMENT - Cont'd

Monthly Imbalances and Monthly Cashout - Cont'd

Imbalance by trading Imbalances or nominating Imbalance Resolution Gas during the succeeding Month. Shippers having Imbalances which are five percent (5%) or less at the end of any Month shall endeavor to bring such Imbalance to zero percent (0%) of actual usage within the subsequent billing period. Any Imbalance remaining at the end of a Month that has not been cashed out shall be carried forward into the following Month. If a Monthly Cashout is required pursuant to these provisions, then Shipper shall be subject to the Monthly Cashout provisions below. Company may enter into separate Imbalance Agreement(s) with Shipper that take into consideration special unique circumstances.

Monthly Cashout of Over- and Under- Deliveries of Shipper's Gas Supplies. In the event of Imbalances ~~less than or~~ greater than twenty percent (20%) at the end of March 2020, or ~~less than or~~ greater than five percent (5%) at the end of any Month thereafter, then Company will correct the Imbalance to zero percent (0%) by purchasing from or selling to the Shipper, as applicable, the amount of gas necessary to bring the Imbalance to zero percent (0%). These purchases and sales shall be made at the rates below:

Monthly Cashout Price	
Under-delivery - SHORT	125% of Index Price One plus CIG TI Transportation Rate
Over-delivery - LONG	75% of Index Price Two

These purchases or sales will be applied as a credit or debit, as applicable, on the Shipper's succeeding monthly statement. Notwithstanding the Monthly Cashout provisions contained in this "Monthly Imbalances and Monthly Cashout" section of the tariff, these sales or purchases shall not be required to be made by the Company if the Imbalance quantities aggregated for each Operational Area under the Service Agreement(s) held by Shipper, or controlled by Shipper through an Agency Agreement, as permitted by this tariff, are five (5) Dth or less. An Imbalance created by a Prior Period Adjustment shall be cashed out immediately pursuant to the section entitled Imbalance Due to Prior Period Adjustment. As part of the Monthly billing and invoice process, an Imbalance Report will be included in the Shipper portal of Transporter's EBB.

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FIRM GAS TRANSPORTATION SERVICE AGREEMENT

THIS SERVICE AGREEMENT ("Service Agreement" or "Agreement") is made and entered into as of _____, 20____, by and between Public Service Company of Colorado ("Transporter"), a Colorado corporation and _____ ("Shipper"), a _____ corporation. Transporter and Shipper are collectively referred to as the "Parties."

The Parties agree that Transporter will receive and transport Shipper's Gas from the Receipt Point(s) to the Delivery Point(s), as specified in writing between the Parties, on a firm capacity basis. In addition, if applicable, Transporter will provide Backup Sales Service in accordance with its Gas tariff.

The specified Receipt Points and Delivery Points may be amended from time to time by the Parties. Such amendments will be specified in writing or on Transporter's EBB, and shall be incorporated by reference into this Service Agreement.

For daily balancing, Shipper selects (select one):

___ Transporter Balancing Option

___ Shipper Daily Balancing Option

Shipper acknowledges and agrees that Firm Gas Transportation Service provided hereunder, as well as any Backup Sales Service, is subject to the rates, charges, terms, and conditions of Transporter's applicable Gas tariff on file and in effect with the Public Utilities Commission of the State of Colorado ("Commission"), and such rates, charges, terms, and conditions are incorporated herein as part of this Service Agreement.

This Agreement, and all its rates, charges, terms and conditions as set out in this Agreement and as set out in the Gas tariff provisions which are incorporated into this Agreement by reference, shall at all times be subject to modification by order of the Commission upon notice and hearing and a finding of good cause therefore. In the event that any party to this Agreement requests the Commission to take any action which could cause a modification in the conditions of this agreement, the party shall provide written notice to the other parties at the time of filing the request with the Commission.

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Any exhibits and/or addenda attached hereto, or amendments posted on Transporter's EBB, are incorporated into the terms of this Service Agreement.

This Service Agreement shall not be assigned by either party hereto, without the prior written consent of the other party, which consent shall not be unreasonably withheld.

The individual signing this Service Agreement on behalf of Shipper represents and warrants that she or he possesses the requisite authority to bind Shipper to this Service Agreement, and agrees to indemnify and hold harmless Transporter from any claim that such authority did not exist.

IN WITNESS WHEREOF, the Parties have executed this Firm Gas Transportation Service Agreement as of the day and year first above written.

Document # _____

TRANSPORTER:
PUBLIC SERVICE COMPANY
OF COLORADO

SHIPPER:

By _____

By _____

(print name)

(print name)

Title _____

Title _____

Date _____

Date _____

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INTERRUPTIBLE GAS TRANSPORTATION SERVICE AGREEMENT

THIS SERVICE AGREEMENT ("Service Agreement" or "Agreement") is made and entered into as of _____, 20__, by and between Public Service Company of Colorado ("Transporter"), a Colorado corporation, and _____ ("Shipper"), a _____ corporation. Transporter and Shipper are collectively referred to as the "Parties."

The Parties agree that Transporter will receive and transport Shipper's Gas from the Receipt Point(s) to the Delivery Point(s), as specified in writing between the Parties, on an interruptible basis as long as System capacity is available for transportation of such gas. In addition, if applicable, Transporter will provide On Peak Demand Quantity Service in accordance with its Gas tariff.

The specified Receipt Points and Delivery Points may be amended from time to time by the Parties. Such amendments will be specified in writing or on Transporter's EBB, and shall be incorporated by reference into this Service Agreement.

For daily balancing, Shipper selects (select one):

___ Transporter Balancing Option

___ Shipper Daily Balancing Option

Shipper acknowledges and agrees that Interruptible Gas Transportation Service provided hereunder, as well as any On Peak Demand Quantity Service, is subject to the rates, charges, terms, and conditions of Transporter's applicable Gas tariff on file and in effect with the Public Utilities Commission of the State of Colorado ("Commission"), and such rates, charges, terms, and conditions are incorporated herein as part of this Service Agreement.

This Agreement, and all its rates, charges, terms, and conditions as set out in this Agreement and as set out in the Gas tariff provisions which are incorporated into this Agreement by reference, shall at all times be subject to modification by order of the Commission upon notice and hearing and a finding of good cause therefore. In the event that any party to this Agreement requests the Commission to take any action which could cause a modification in the conditions of this agreement, the party shall provide written notice to the other parties at the time of filing the request with the Commission.

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If the end-use customer uses a marketing broker or Agent for nomination, gas purchases, and balancing, the end-use customer shall provide Transporter with an Agency Agreement, as required by Transporter's Gas tariff.

Service hereunder shall begin on _____, _____, and, unless otherwise mutually agreed in writing, shall continue for a primary term of one (1) year, and then from year to year thereafter unless terminated in accordance with Transporter's Gas tariff.

This Service Agreement supersedes, cancels and terminates, as of the Effective Date of this Service Agreement, the following agreements and any amendments thereto:

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Dated: _____
between _____ and Transporter.

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Document No. _____,

Dated: _____

between _____ and Transporter.

Any exhibits and/or addenda attached hereto, or amendments posted on Transporter's EBB, are incorporated into the terms of this Service Agreement.

This Service Agreement shall not be assigned by either party hereto, without the prior written consent of the other party, which consent shall not be unreasonably withheld.

The individual signing this Service Agreement on behalf of Shipper represents and warrants that she or he possesses the requisite authority to bind Shipper to this Service Agreement, and agrees to indemnify and hold harmless Transporter from any claim that such authority did not exist.

IN WITNESS WHEREOF, the Parties have executed this Interruptible Gas Transportation Service Agreement as of the day and year first above written.

Document # _____

TRANSPORTER:
PUBLIC SERVICE COMPANY
OF COLORADO

SHIPPER:

By _____

By _____

(print name)

(print name)

Title _____

Title _____

Date _____

Date _____

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